Shan Cheng, Min-you Chen, Rong-jong Wai, Fang-zong Wang, 2014. Optimal placement of distributed generation units in distribution systems via an enhanced multi-objective particle swarm optimization algorithm. *Journal of Zhejiang University-SCIENCE C (Computers & Electronics)*, **15**(4):300-311. [doi:10.1631/jzus.C1300250]

Optimal placement of distributed generation units in distribution systems via an enhanced multi-objective particle swarm optimization algorithm

Key words: Distributed generation, Multi-objective particle swarm optimization, Optimal placement, Voltage stability index, Power loss

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Motivation

- **Disadvantages of existing methods:** 1. Most methods formulate the problem as a single objective to determine the optimal location(s) or capacity. 2. The method that converts the multi-objective problem (MOP) to a single-objective fails to provide alternative options. 3. Performance of multi-objective optimization needs to be further explored.
- Our method: 1. A multi-objective optimization model is constructed for optimally placing distributed generation (DG) units considering both economic and technical issues.
 2. An enhanced multi-objective particle swarm optimization algorithm is proposed to solve the MOP with non-linear constraints and objectives.
 3. Both locations and capacities of dispersed DG units are optimized.

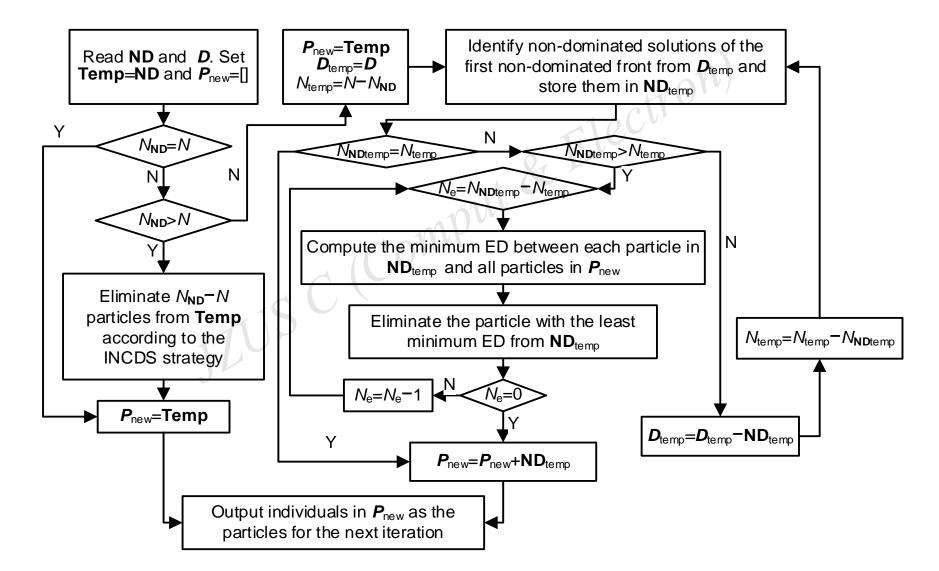
Framework of our method (I)

The multi-objective model for optimally placing DG units:

$$\min \begin{cases} f_{\text{Ploss}} = \sum_{k=1}^{N_{\text{bra}}} G_k (V_i^2 + V_j^2 - 2V_i V_j \cos \theta_{ij}) \\ f_{\text{VSI}} = \max \{\text{VSI}_1, \text{VSI}_2, \dots, \text{VSI}_{N_{\text{bra}}} \} \\ P_i + P_{\text{DG}i} - P_{\text{L}i} = V_i \sum_{j=1}^{N_{\text{bus}}} V_j (G_k \cos \theta_{ij} + B_k \sin \theta_{ij}) \\ \text{s.t.} \begin{cases} Q_i - Q_{\text{L}i} = V_i \sum_{j=1}^{N_{\text{bus}}} V_j (G_k \sin \theta_{ij} + B_k \cos \theta_{ij}) \\ V_{i\min} \leq V_i \leq V_{i\max}, \quad S_k \leq S_{k\max} \\ \sum_{i=2}^{N_{\text{bus}}} P_{\text{DG}i} / P_{\text{load}} \leq \eta, \quad P_{\text{DG}i} \leq P_{\text{DG}\max} \end{cases}$$

Framework of our method (II)

The method for enhancing the diversity of non-dominated solutions:



Summary

- **Motivation:** Design a method to determine the optimal locations and capacity of DG units to be installed in the distribution system.
- Methodology: Establish a multi-objective optimization model with various constraints for optimally placing DG units with consideration of both economic and technical attributes, and propose an enhanced multi-objective particle swarm optimization algorithm (EMOPSO) with introduction of specific techniques to solve the complex MOP.
- **Performance:** Numerical simulations revealed the feasibility and effectiveness of the proposed model and the application of EMOPSO.